



Public Service Commission of South Carolina
Tariff Summary Sheet as of December 22, 2009

Piedmont Natural Gas Company, Inc.

Tariff Service: Schedule 213-Large General Transportation Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-418	12/4/09	12/22/09	4
Summary: Filed in accordance with PSC Order 2009-579. amended to accommodate new rate schedule 207			

RATE SCHEDULE 213
LARGE GENERAL TRANSPORTATION SERVICE

Availability

For new Customers, gas service under this Rate Schedule is available in the area served by the Company in the State of South Carolina to any full requirements non-residential Customer whose average daily gas usage is reasonably anticipated to equal or exceed 50 dekatherms per day.

Reclassification of Customers between rate schedules will be based upon procedures set forth in the Company's Service Regulations as approved by the Public Service Commission of South Carolina (the "Commission").

Once a qualified Customer elects service under this Rate Schedule, all services will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. Subject to the requirements set forth above, a Customer may, subject to the consent of the Company, elect to discontinue service under this Rate Schedule and receive service under Rate Schedule 203 by giving written notice to the Company prior to March 1 of any year. The Company will not withhold such consent provided a) the Company continues to offer firm sales service under Rate Schedule 203 and b) the Company is able to acquire firm gas supplies and capacity under commercially reasonable terms and conditions. Proper notice having been provided and written consent received from the Company within 30 days thereafter, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

All gas delivered pursuant to this Rate Schedule shall be metered separately from any gas delivered under any of the Company's other rate schedules.

Applicability and Character of Service

The Company will redeliver gas received by the Company from upstream connecting pipeline(s) for the Customer's account under this Rate Schedule in accordance with the Customer's scheduled and confirmed nominations and subject to Company's operating conditions. The Company reserves the right to suspend transportation service on any day, when in the Company's sole opinion, its operating conditions are such that suspension of service is necessary.

Balancing, Cash-Out and Agency Authorization

Service Under this Rate Schedule shall be subject to all of the provisions and requirements of Rate Schedule 207, "Balancing, Cash-Out, and Agency Authorization."

Standby Sales Service

The Customer may elect by written notice to the Company prior to March 1 of any year to purchase Standby Sales Service from the Company under this Rate Schedule for an annual period commencing the first June 1 following the notice. Customers that have purchased transportation service under this Rate Schedule without Standby Sales Service may elect such service in future annual periods only with the written consent of the Company received within 30 days of Customer's notice. Having made this election, the Customer may nominate gas supplies from third party providers or nominate gas supplies from the Company for delivery to the Customer at

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the Company's city gate. The Customer may activate the Standby Sales Service during any month by giving notice to the Company during the normal nomination process described above, or by default, if the Customer (or the Customer's Agent) fails to submit a timely and valid nomination for transportation service. In addition to paying the Standby Sales Service Charge each month and the Monthly Standby Index Price set forth below for quantities actually purchased hereunder, the Customer will utilize the transportation services and incur the charges otherwise applicable under this Rate Schedule to cause such gas supplies to be transported and delivered to the Customer's meter. The gas supply commodity price which the Customer shall pay for the gas supplied under this paragraph will be the Monthly Standby Index Price defined as follows:

The index price each month as first published in that month in Inside FERC's - Gas Market Report in the table titled "Prices of Spot Gas Delivered to Pipelines" under the heading "Transcontinental Gas Pipe Line Corp. - Zone 3 (pooling points)" in the column titled "Index". Applicable firm transportation part 284 tariff commodity charges, fuel and any other surcharges as defined in Transco's FERC approved tariffs from Transco's Zone 3 to Zone 5 will be added to the above index price.

If the Customer has made the annual election to receive Standby Sales Service, and the Customer (or Agent) properly submits a timely and valid nomination for transportation service, and, for whatever reason, the Customer (or Agent) fails to deliver to the Company adequate quantities of gas for the Customer's account, then the Company shall have the right, at its sole discretion, to initiate Standby Sales Service to the Customer. The price for such service shall be the same as set forth above except when the Company is required by such imbalance shortfall to purchase incremental volumes of gas supplies. In this case the Customer receiving Standby Sales Service will pay the higher of (on a daily basis) the Monthly Standby Index Price or the Daily Standby Index Price defined as the absolute high index price as published in Gas Daily for the day of consumption as stated in the "Daily Price Survey," "Louisiana - Onshore South," for "Transco, St. 65" in the column titled "Absolute." Applicable firm transportation part 284 tariff commodity charges, fuel and any other surcharges as defined in Transco's FERC approved tariffs from Transco's Zone 3 to Zone 5 will be added to the above index price. For days of consumption when the Gas Daily is not published, the Gas Daily price shall equal the price as published on the nearest subsequent day by Gas Daily.

The Customer shall also pay all applicable taxes, fees and assessments levied by governmental authorities having jurisdiction.

During the month that the Customer receives Standby Sales Service under this provision, the Company shall perform the necessary balancing activities related to such sales and therefore the monthly imbalance resolution provisions will not be applicable.

Gas cost variances related to the Standby Sales Service will be recorded in compliance with the Company's South Carolina Service Regulations Appendix A, Gas Cost Recovery Mechanism (the

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“GCRM”), except that the “benchmark” cost of gas will be the adjusted Monthly or Daily Standby index price as billed. Increments or decrements which may result from the procedures under the GCRM shall not apply to Standby Sales Service. Any increments or decrements applicable to Rate Schedule 213 shall be applicable to all quantities delivered under Rate Schedule 213, whether purchased from third parties or the Company as Standby Sales Service.

Rates and Charges

The rates to be charged for gas service pursuant to this Rate Schedule are set forth on the Company’s “Rates and Charges” tariff sheet and may be viewed at the Company’s Web Site at www.piedmontng.com. A copy of the “Rates and Charges” tariff sheet is also on file with the Commission and at each of the district offices of the Company. Rates are subject to adjustment from time to time with the approval of the Commission. The rates on file with the Commission shall prevail in the event of conflict with those rates viewed on the Company’s Web Site.

Billing Demand

A Customer's billing demand determinant shall be the highest daily usage during the period from November 1 to March 31 of the previous winter period as metered and reported to the Company by the telemetering equipment installed by the Company. Changes to the Customer’s billing demand determinant will become effective June 1 of each year.

For Customers commencing initial gas service under this Rate Schedule, the billing demand shall be the highest actual daily consumption to date during the partial year, but shall be a minimum of 500 therms. If a Customer has received gas service from the Company prior to receiving service under this Rate Schedule but does not have daily telemetered records to determine peak day usage as described above, the Company shall use 6% of that Customer’s highest previous winter month’s consumption for the billing demand determinate.

Volumetric Charges

The rate per therm shall be billed on the quantity of gas delivered by Company to Customer. Any adjustment to the quantity of gas delivered due to meter failure or inaccuracy of measurement shall be determined as approved in the Rules and Regulations of the Public Service Commission of South Carolina.

Payment of Bills

Bills are net and due upon receipt. Bills become past due 15 days after bill date.

Late Payment Charge

A late payment charge of one and a half percent (1½%) per month will be applied to all balances not paid prior to the next month's billing date.

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Service Interruption and Curtailment

Gas service under this Rate Schedule is subject to the provisions contained within Rate Schedule 206, "Schedule for Limiting and Curtailing Service".

Applicable Documents Defining Obligations of the Company and Its Customers

Service under this Rate Schedule is subject to the Rules and Regulations of the Public Service Commission of South Carolina (the "Commission Rules") and to the Company's Service Regulations. Among other things, the Commission Rules and the Company's Service Regulations permit the interruption or curtailment of service under certain conditions, including events of force majeure and operating conditions. A copy of the Commission's Rules may be obtained from the Commission's Chief Clerk at the Public Service Commission of South Carolina, Koger Executive Center, Saluda Building, 101 Executive Center Drive, Columbia, SC 29210 upon payment of the applicable fee. The Company's Service Regulations may be obtained at each of the district offices of the Company. Unofficial copies of the Company's Service Regulations are available at the Company's Web page at www.piedmontng.com.